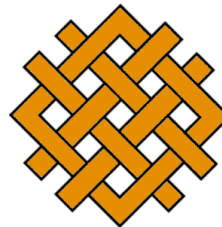


Carbon Leakage Provisions Proposed in US Federal Climate Legislation

**SYMPOSIUM ON UNDERSTANDING
THE VALUE OF BENCHMARKING**

Seattle, WA

May, 2010



W R I

James Bradbury
*Senior Associate
Climate and Energy Program
World Resources Institute*
jbradbury@wri.org
<http://www.wri.org>

Recent US Federal Policy History

- *Jun. 2008, **Boxer-Lieberman-Warner***
 - letter from 10 Senate Democrats opposed bill, citing competitiveness concerns (“Gang of 10”)
- *Sep. 2008, **Inslee-Doyle** (HR 7146; HR 1759)*
- *Jun. 2009, **Waxman-Markey** (HR 2454)*
 - passed US House (219-212)
- *Nov. 2009, **Kerry-Boxer** (S. 1733)*
 - passed Senate Committee (no Republicans present)
- *Dec. 2009, **Interagency Report***
 - Responding to request from Sen. Bayh and colleagues
- *May 2010, **Kerry-Lieberman***
 - Discussion-draft made public



Leakage Prevention & Transition Assistance

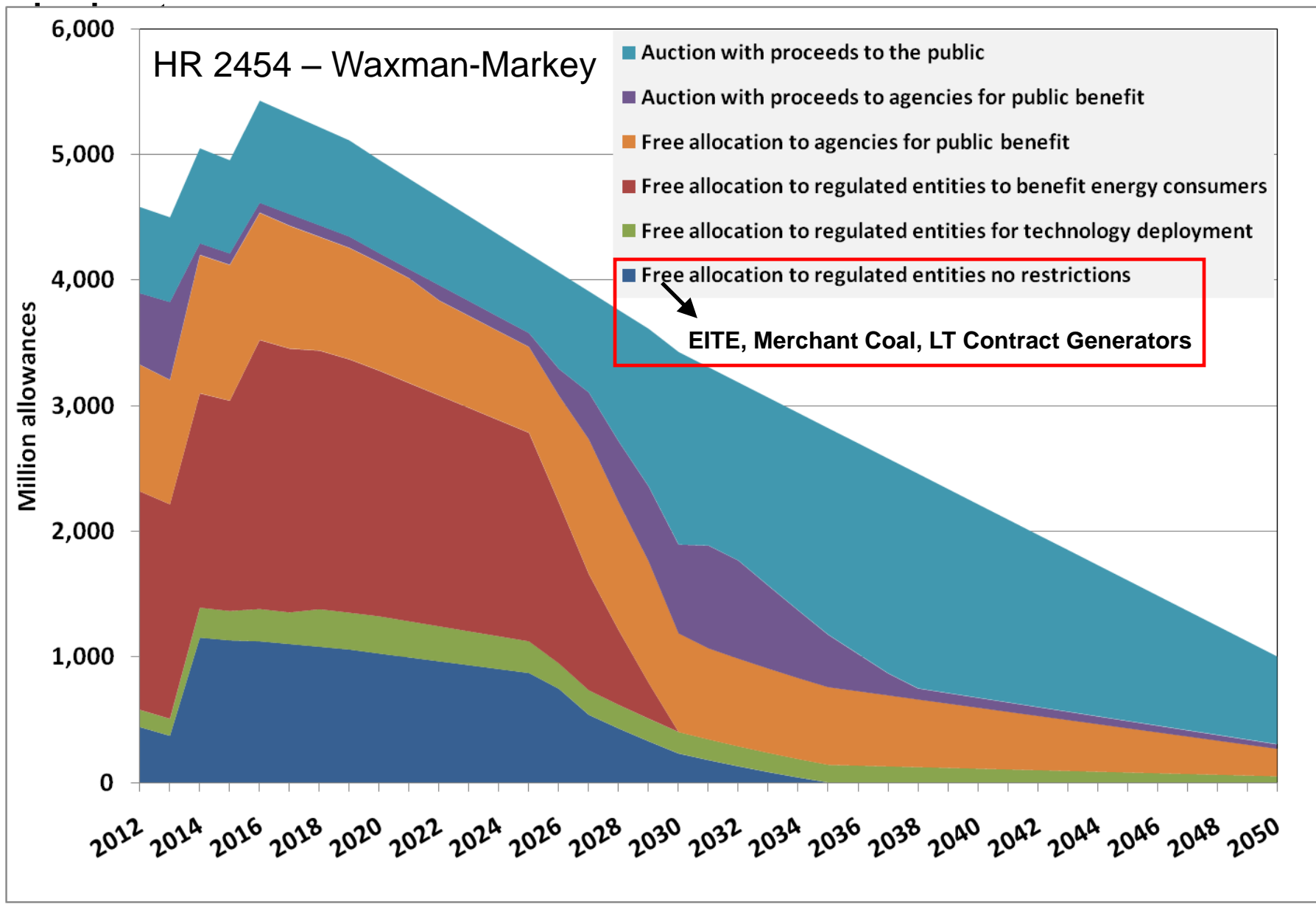
For *Energy-Intensive Trade Exposed* Industries:

- Allowance rebates for direct and indirect carbon costs
 - Up to 13.5% of the cap through 2025 (2% in 2012 & 2013)
 - Phased out by 2035 (w/ presidential discretion to persist)
- Border measures for EITEs in 2020

Other Assistance (through 2025, phased out by 2030):

- 40% of allowances to electric & nat. gas LDCs
 - “exclusively for the benefit of retail ratepayers”
 - >10% for industrial customers, including EITEs

- Allowance value is targeted at public programs, consumer assistance and “transition assistance” for:





W R I

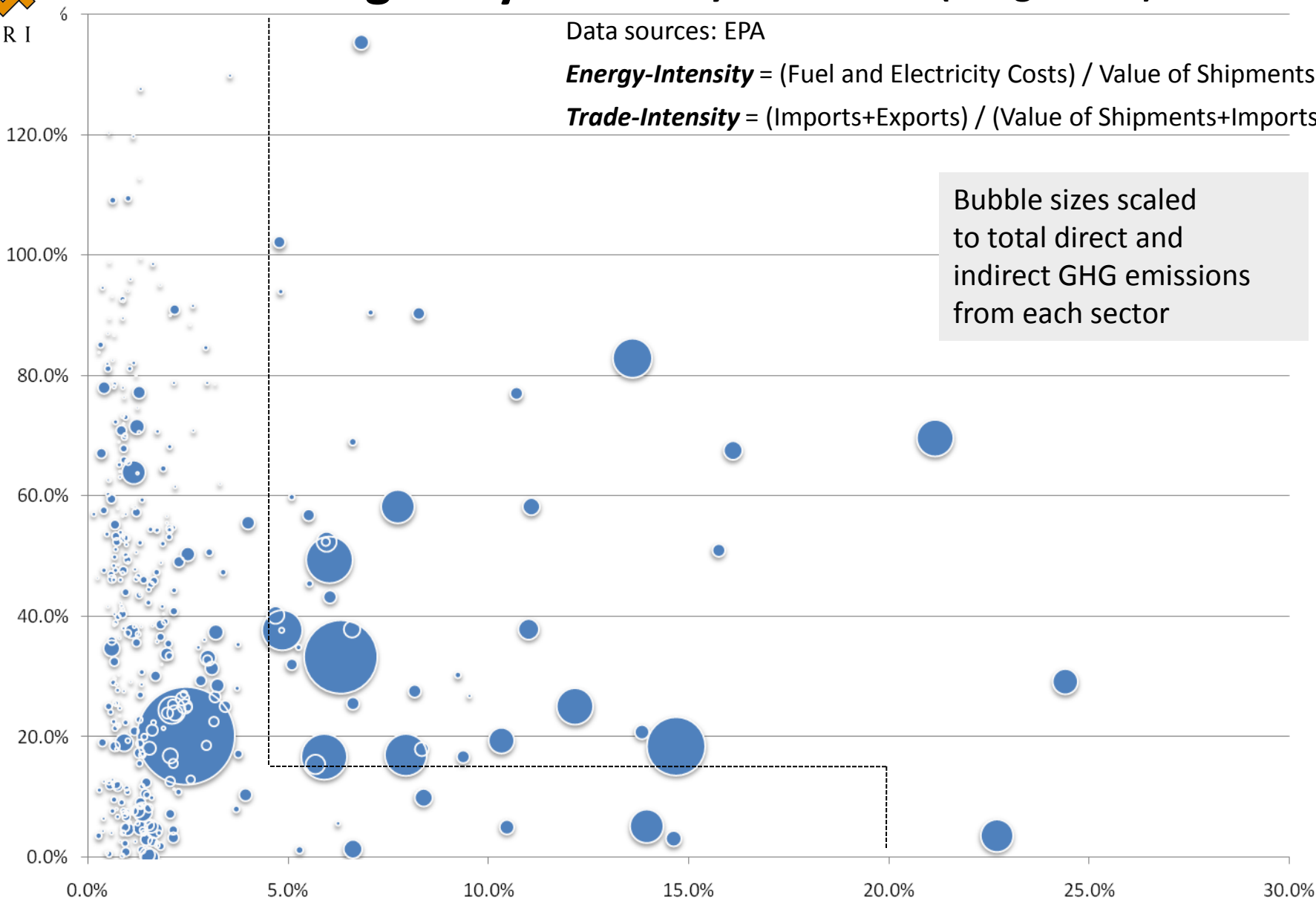
EITE Eligibility – Sectors by NAICS Code (6-digit level)

Data sources: EPA

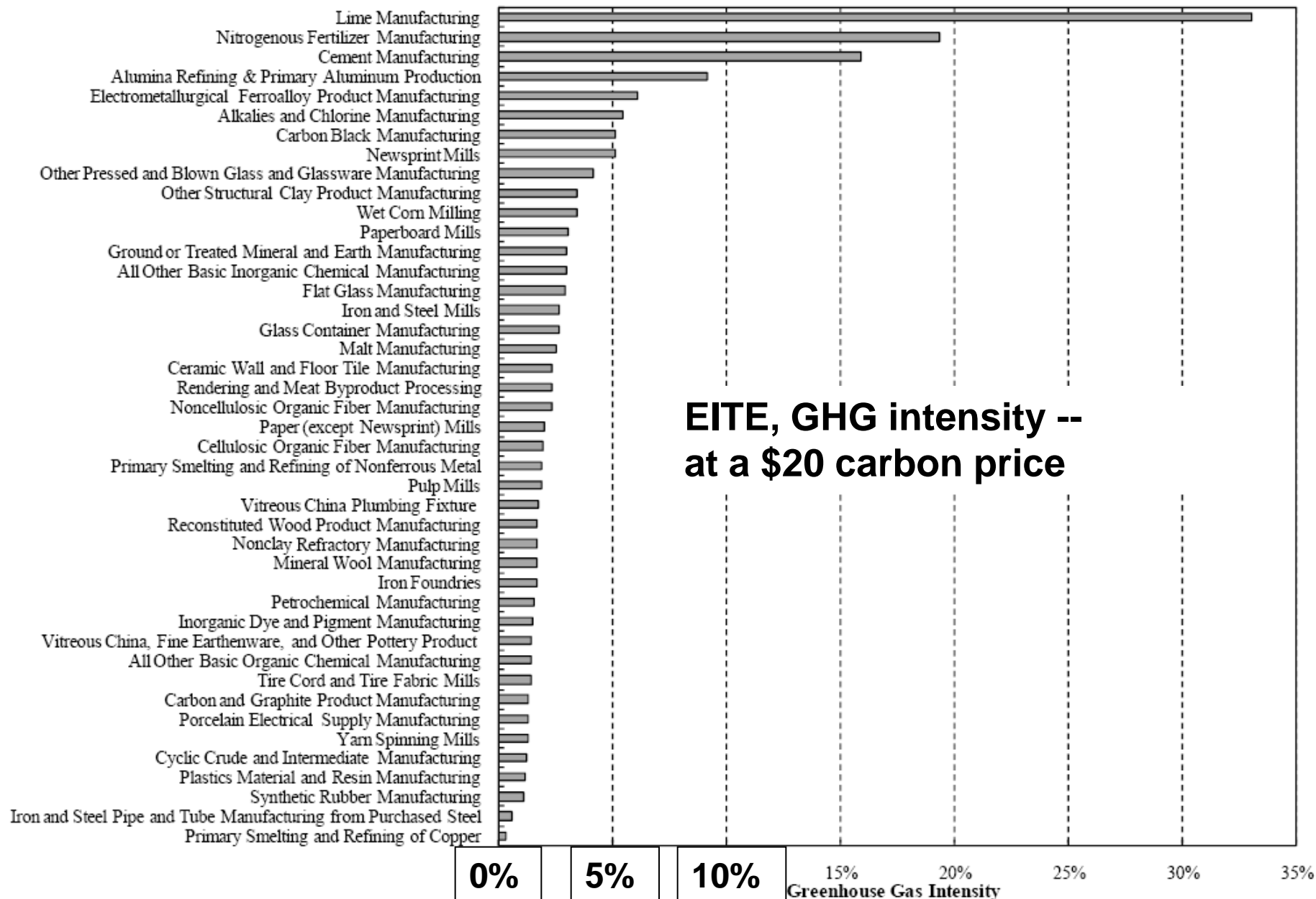
Energy-Intensity = (Fuel and Electricity Costs) / Value of Shipments

Trade-Intensity = (Imports+Exports) / (Value of Shipments+Imports)

Bubble sizes scaled
to total direct and
indirect GHG emissions
from each sector



H.R. 2454's Greenhouse Gas Intensity Measure for the "Presumptively Eligible" Manufacturing Industries



Note: The H.R. 2454 greenhouse gas intensity measure is calculated by multiplying a sector's direct emissions and indirect emissions associated with electricity consumption by an allowance price of \$20 per ton, and dividing by the sector's value of shipments.

Source: EPA analysis.

Which Costs Should be Compensated?

- Direct compliance costs
 - Indirect compliance costs
 - Electricity
 - Purchased Steam
-
- Indirect, indirect
(Costs of underlying climate policy)
 - Cost of utility investments in low carbon resources
 - Market dynamics that (may) cause fuel-switching and higher nat. gas prices



Output-Based Allocation Method and Level

- Allowances would be allocated to industry on a production *Output basis*,
based on:
 - Each **facility's output** from 2 and 3 years prior
and
 - 4-year **sector average**, updating benchmark
 - *The big (important) question is ability to pass-through costs (this assumes zero ability to pass-through)*
 - *HR 1759 included more stringent benchmark:
85% "allocation factor"*

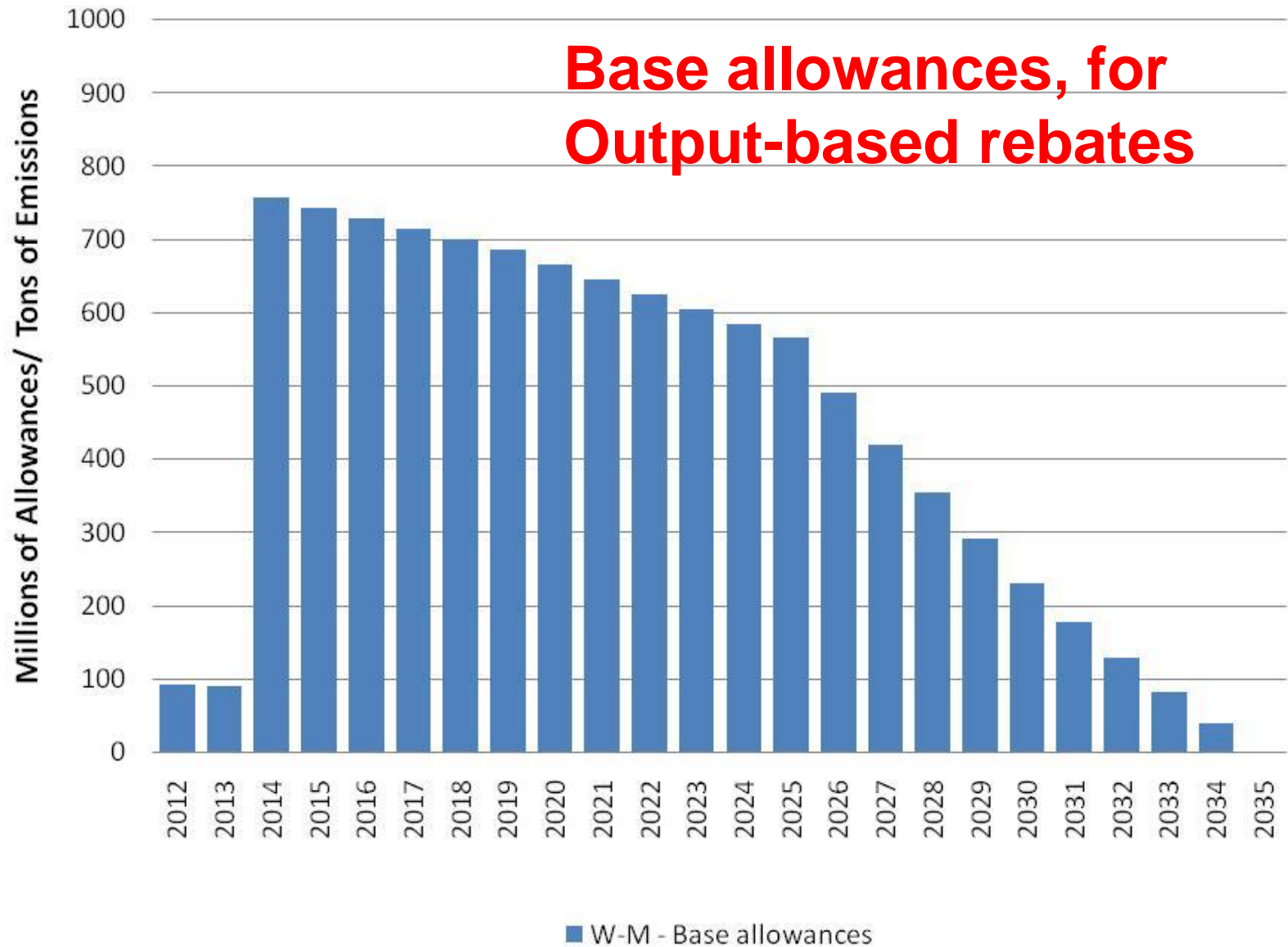
But how would the Benchmarks work?

- In HR 2454, sectors defined at 6-digit level of NAICS-code (won't work for benchmarks)
 - In Kerry Lieberman, issue is getting more attention
 - EPA is given discretion to define subsectors, accounting for products and intermediate products, CHP (not processes)
 - Coverage under cap is delayed until 2016
 - Growing discussion of applying 80-20 rule
- However... there has not yet been a lot of attention to this at the Federal Level*

Finally, phase down

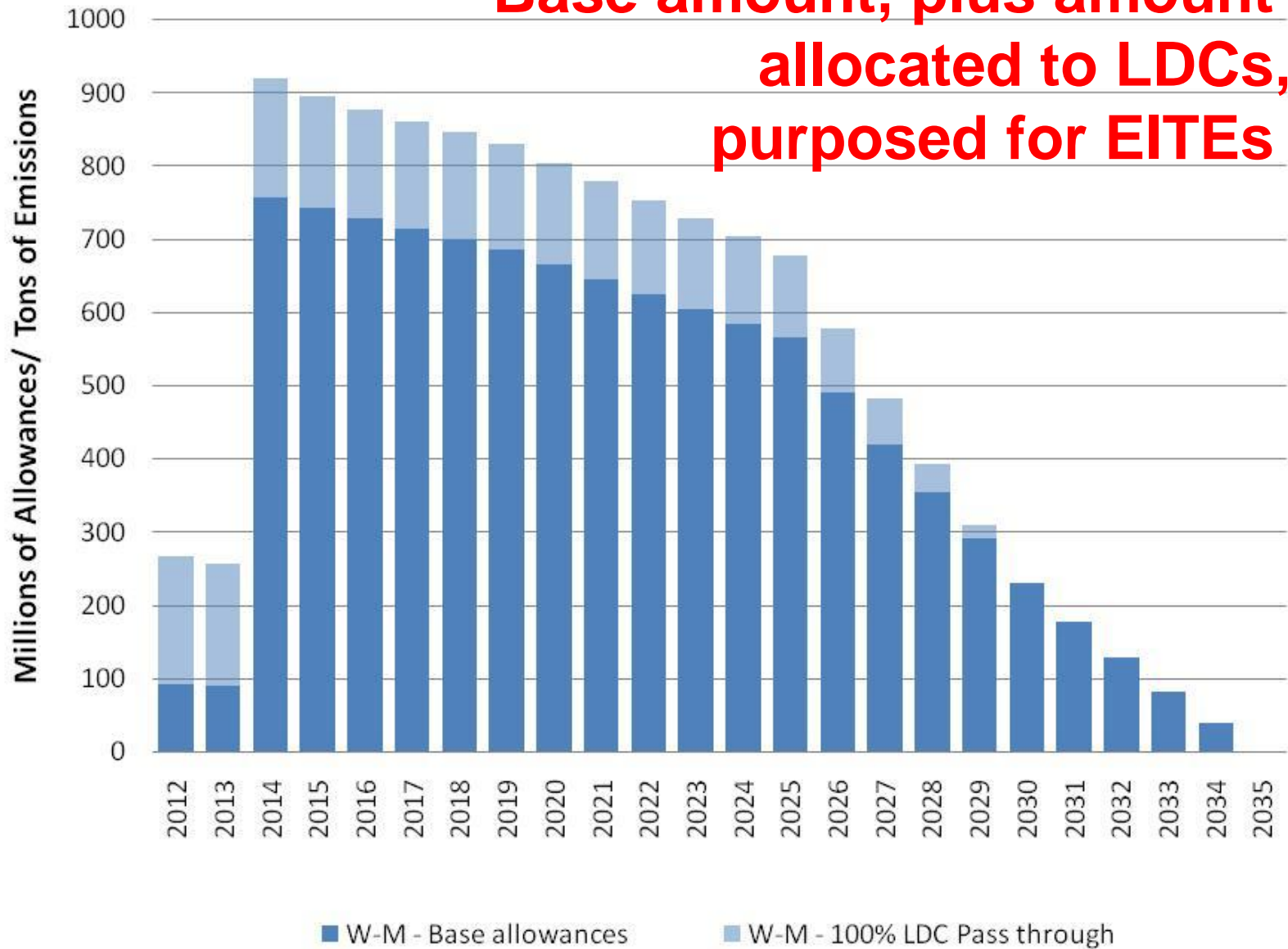
- Recognizing that a harmonized international policy offers the best solution...
- At what point does domestic allowance allocation phase down or get replaced with an alternative policy mechanism?
 - Waxman-Markey (ACES)
 - Allowance pool reduces with the cap
 - Allocations reduced on a pro-rata basis, for any year in which demand exceeds supply
 - After 2025 (though 2035), allowances phase-down for all sectors, unless exposure to leakage persists

HR2454 Total Allowances for EITEs

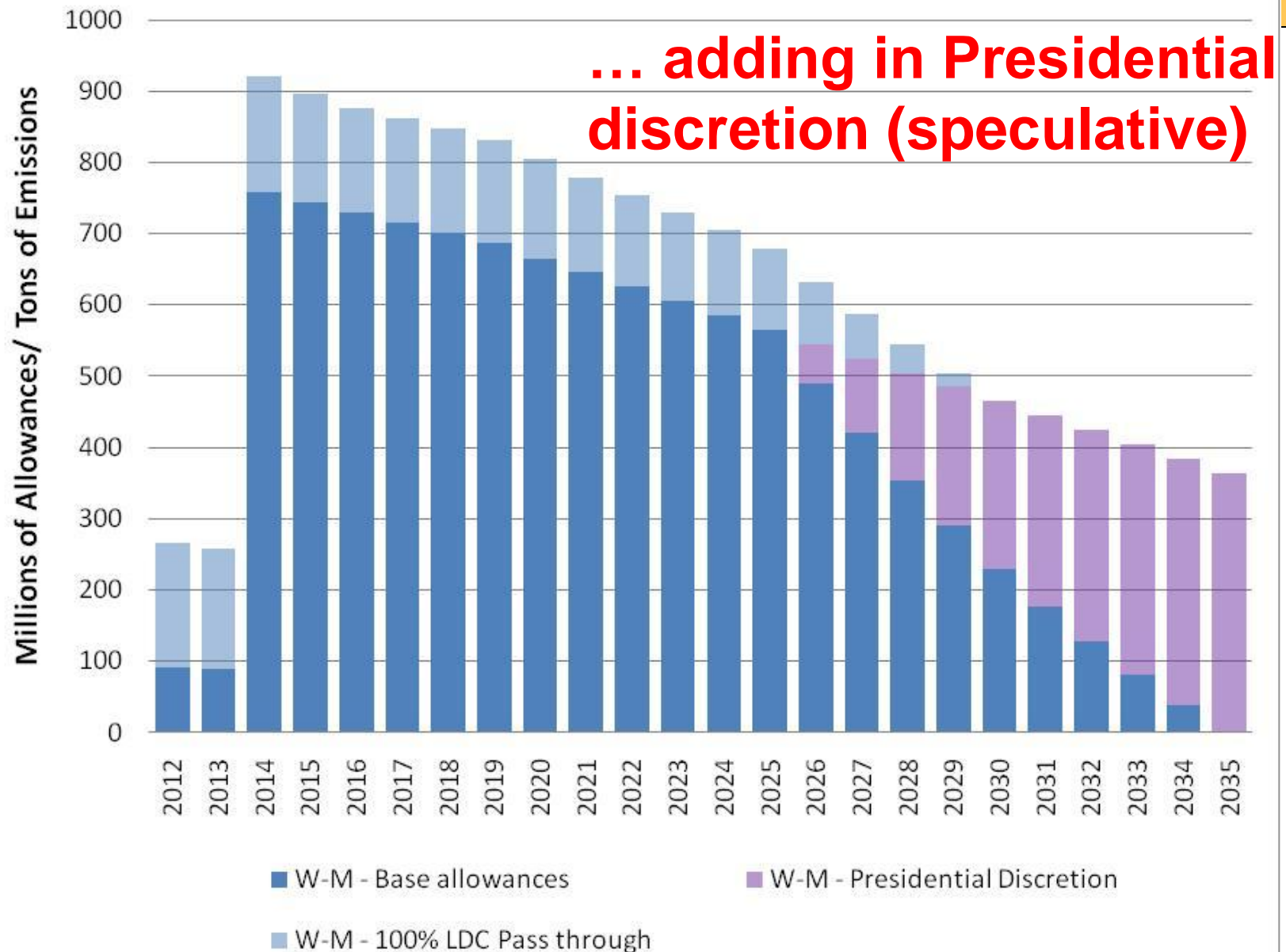


HR2454 Total Allowances for EITEs

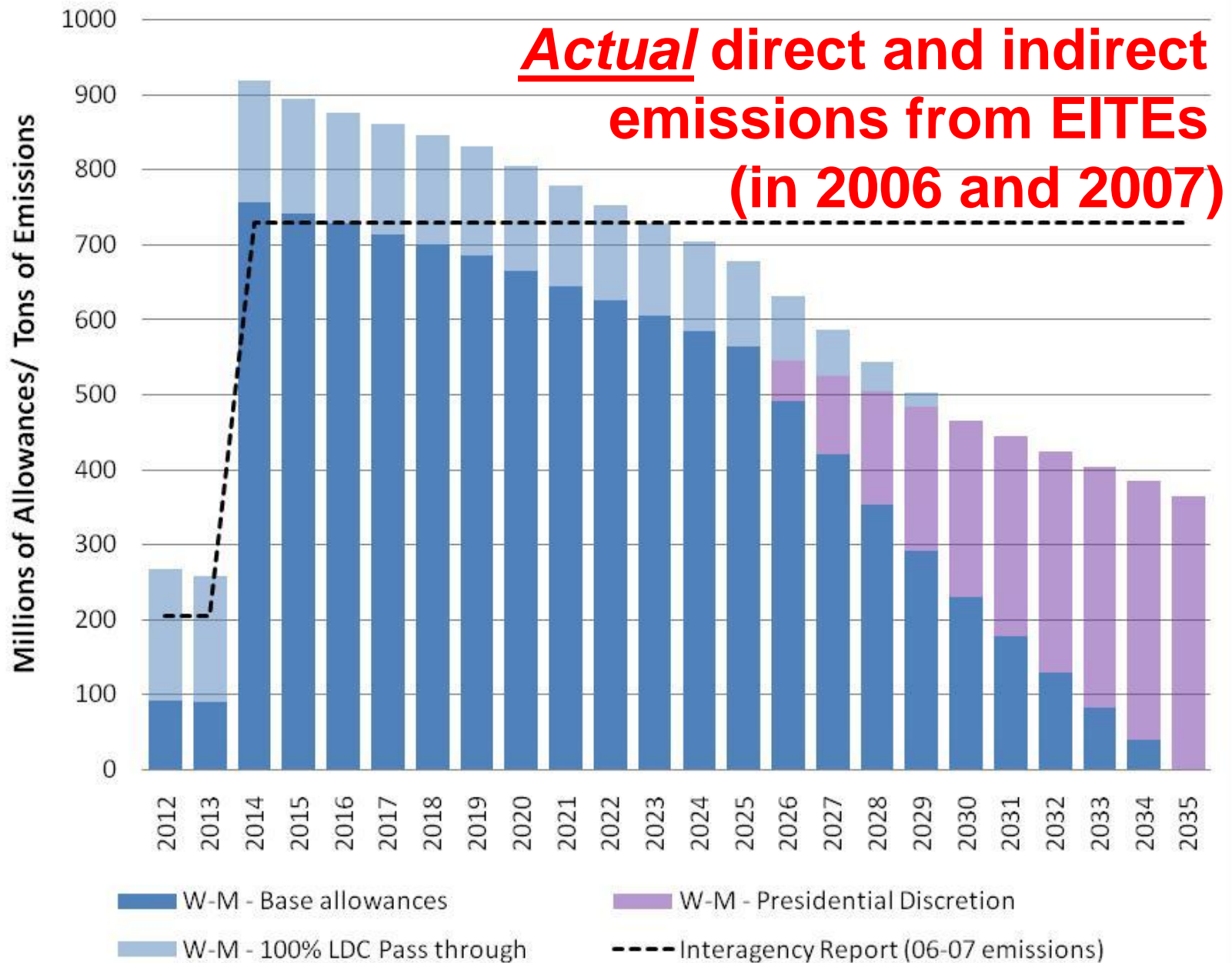
**Base amount, plus amount
allocated to LDCs,
purposed for EITEs**



HR2454 Total Allowances for EITEs

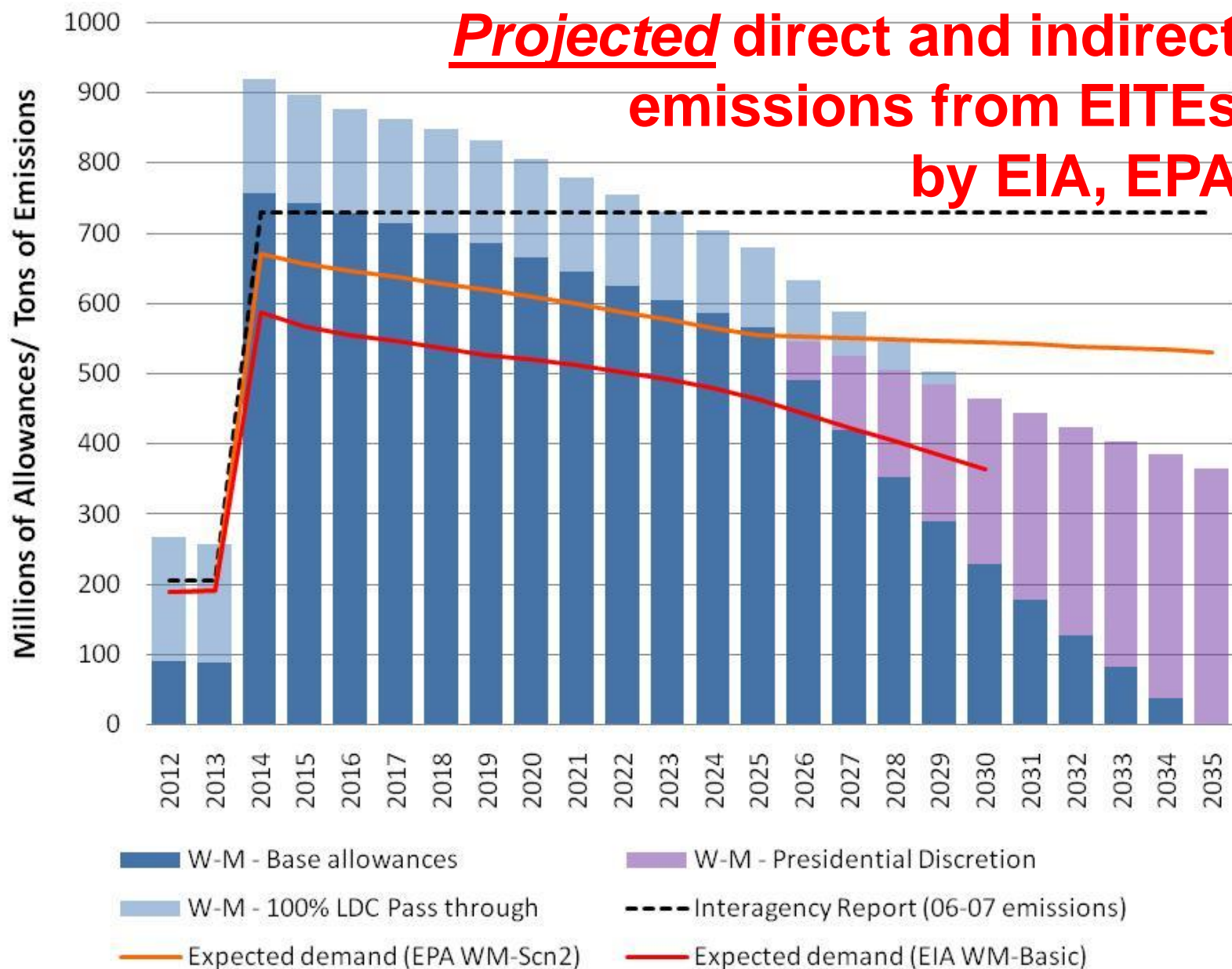


HR2454 Total Allowances for EITEs w/ Historic Emissions (EPA)



HR2454 Total Allowances for EITEs w/ EPA and EIA Modeled Projections of Emissions

**Projected direct and indirect
emissions from EITEs
by EIA, EPA**



Final Comments

- There is growing consensus around output-based allocation to EITEs to address leakage from economy-wide climate policy
- There is a critical unmet need for better data and analysis on how to conduct proper benchmarking, in the US
- In DC, too much focus on eliminating *all costs* for industries, not enough attention to:
 - Policies to improve efficiency of manufacturing through financing capital investments
 - R&D, other transition assistance

Thank you!

James Bradbury

Climate and Energy Program

World Resources Institute

jbradbury@wri.org

<http://www.wri.org>

